

2007**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
AS OF 12:01 A.M., JANUARY 1, 2007**

This statement must be completed, signed, and filed with the Valuation Division, Board of Equalization, PO Box 942879, Sacramento, California 94279-0061, by March 1, 2007. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization on or before March 1, 2007. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE No.

**MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL**☐ Indicate if above is a change of name and/or address.

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:
(1) Financial Schedules A to H				NAME
(2) Tangible Property List				
(3) Statement of Land Changes				MAILING ADDRESS (including zip code)
(4) Schedule of Intangible Information				
(5) Schedules of Leased Equipment	BOE-600-A			TELEPHONE NUMBER
	BOE-600-B			()
				E-MAIL ADDRESS
(6) Other Information (see instructions on reverse)				LOCATION OF ACCOUNTING RECORDS (street, city, state, and zip code)
a. Annual Report to State Agencies				
b. Annual Report to – Owners				
c. Comparative Balance Sheets				
d. Power Purchase Agreements				NAME OF AUTHORIZED REPRESENTATIVE (if applicable) *
e. Engineering, Procurement and Construction Contracts				ADDRESS (street, city, state, and zip code)
f. Plant Management and/or Operation & Maintenance Contracts				DAYTIME TELEPHONE NUMBER
g. A copy of all RMR contracts				()
h. A copy of operating budget				E-MAIL ADDRESS
i. Other Information as Requested				
				*BOE-892, Statement of Authorization, must be filed annually.

List business activities:

(✓) ENTITY TYPE: ☐ Proprietorship ☐ Partnership ☐ Corporation ☐ Other Change in ownership prior 12 months? ☐ Yes ☐ No**CERTIFICATION**

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2007. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED

SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT

DATE



2007

NAME OF SIGNATORY (please print)

TITLE

SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER

DATE



2007

FOR OFFICIAL USE ONLY

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the Board of Equalization requests that you file a property statement with this Board between January 1, 2007, and 5:00 p.m., on March 1, 2007. The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-EG, *Instructions for Reporting State-Assessed Property*, for lien date 2007. If you do not have these instructions, please let us know and we will mail them to you.

All parts of the property statement must be filed by March 1, 2007 (exception — see “N/A” below). Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1, 2007, as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

(6) OTHER INFORMATION — INSTRUCTIONS

The following information shall be provided with the property statements:

- a. A copy of your quarterly CEC 1304 reports (1st to 4th) to the California Energy Commission (CEC) for calendar year 2006
- b. A copy of your annual report to owners for calendar year 2006
- c. Comparative Balance Sheet for year ending December 31, 2006 and year ending December 31, 2005
- d. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- e. A copy of all engineering, procurement, and construction contracts
- f. A copy of all plant management and/or operation and maintenance contracts
- g. A copy of all RMR contracts including all schedules, exhibits, and attachments
- h. A copy of the most current operating budget for in service property
- i. Other information as requested

A positive response is required for all parts of the property statement for items d-g. Agreements/Contracts previously submitted that are unchanged are not required, only a statement that the agreements/contracts are unchanged is necessary. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

N/A — Not Applicable

Forms BOE-600-A, *Schedule of Leased Equipment to be Assessed by the BOE to the State Assessee (Lessee)*, BOE-600-B, *Schedule of Leased Equipment which is to be Reported by Lessor to Local Assessor for Assessment*, and BOE-551, *Statement of Land Changes*, need not be returned if there is nothing to report. However, a positive response under the “N/A” column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the Board in estimating fair market value.

Note: All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

2007**SCHEDULE A — Revenue and Operating/Maintenance Expenses**

COMPANY NAME _____

SBE NO. _____

ACCOUNT DESCRIPTION		CALENDAR YEAR	
		2006	
REVENUE Line		MWH or Volume	\$
No. Electricity Generation and Revenue			
1. Open market generation and revenue ¹			
2. Contract generation ² :			
3. Capacity generation and revenue			
4. Tolling generation and revenue			
5. Variable O & M reimbursements			
6. Start up fuel reimbursements			
7. Efficiency and other receipts			
8. RMR generation and revenue			
9. Ancillary generation and revenue			
10. Peaker generation and revenue			
11. Other electricity generation and revenue			
12. Net generation and revenue (line 1 thru 11)			
13. ADD: Parasitic load and/or line loss			
14. Other adjustments			
15. Gross electricity generation and revenue			
16. Steam production and revenue			
17. Heat production and revenue			
18. Other revenues (describe on separate sheet)			
19. Total Revenue			
PRODUCTION EXPENSES			
20. Operating Fuel Expense			
21. Natural Gas			
22. Oil			
23. Other Production and O&M Expenses			
24. Fixed Expenses			
Total Production Expenses			
25. Net Operating Income			
NONPRODUCTION EXPENSES			
26. Interest Expenses			
27. Depreciation ³			
28. Amortization and Depletion ³			
29. Property Taxes			
30. Income Taxes			
31. Total Nonproduction Expenses			
OTHER NONOPERATING INCOME & DEDUCTIONS			
32. Total Other Nonoperating Income			
33. Total Other Nonoperating Deductions			
34. Total Other Nonoperating Income & Deductions			
35. NET INCOME³			

¹ Day Ahead, Hour Ahead, and Real Time Market.² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.³ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2007**SCHEDULE B — Plant Costs**

COMPANY NAME		SBE NO.			
ACCOUNT NO.	ASSET DESCRIPTION	HISTORICAL COST			
	ON-SITE PLANT	BALANCE AT BEGINNING OF 2006	ADDITIONS	RETIREMENTS	BALANCE AT ENDING OF 2006
	PLANT IN SERVICE				
	Electric Generation Plant				
	Gas Turbines				
	Steam Turbines				
	Miscellaneous Electric Plant Equipment				
	Total Electric Generation Plant				
	Steam Production Plant				
	Boiler Plant Equipment/HRSG				
	Condensers				
	Miscellaneous Steam Plant Equipment				
	Total Steam Production Plant				
	Other Generation Equipment				
	Cooling Equipment				
	Switch Yard				
	Transmission Lines				
	Emissions Control Equipment				
	Selective Catalytic Reduction (SCR)				
	Water Treatment Plant				
	Total Other Generation Equipment				
	General Plant (<i>not classified above</i>)				
	Structures and Improvements				
	Office Furniture and Equipment				
	Other General Plant Equipment				
	Licensed Vehicles				
	Nonlicensed Vehicles				
	Total General Plant				
	TOTAL PLANT IN SERVICE				
	MATERIALS AND SUPPLIES				
	SPARE EQUIPMENT (e.g., Transformer)				
	LAND AND LAND RIGHTS ¹				
	PLANT NOT IN SERVICE				
	Construction Work in Progress (CWIP) ²				
	Plant Overhaul - Not Completed ³				
	Plant and Equipment Held for Future Use				
	Other (<i>describe</i>)				
	TOTAL ON-SITE PLANT				
	OFF-SITE PLANT				
	Total Generation/Other Equipment at Nonowned Sites ⁴				
	Total Property Located Outside the Plant ⁵				
	TOTAL OFF-SITE PLANT				
	TOTAL PLANT AND EQUIPMENT				
	DEPRECIATION AND AMORTIZATION				
	Electric, Steam, and Switching Equipment				
	General Plant (excluding Licensed Vehicles)				
	Future Use Property				
	Amortizations and Depletions				
	Licensed Vehicles				
	TOTAL DEPRECIATION AND AMORTIZATIONS⁶				

¹ If additions and/or retirements are reported for land or rights of way, easement, etc., the BOE-551, *Statement of Land Changes*, must be filed with the Valuation Division.² Repowering or new construction only. See Schedule B-1 for detail required.³ Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.⁴ Balance at End of 2006 should equal total in Schedule E.⁵ Balance at End of 2006 should equal total in Schedule F.⁶ If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

**SCHEDULE B-1 — Construction Work in Progress
as of January 1, 2007****2007**

COMPANY NAME _____		SBE NO. _____	
	(a) Total Cost	(b) Metering Percent (if applicable)	(c) Metered Cost 1-1-2007 [a x b]
CONSULTANT AND STUDY COSTS			
Consultant Costs			
Legal _____			
Engineering _____			
Permitting & Environmental _____			
Geotechnical & Soils _____			
Other Consultants _____			
Study Costs			
CEC Siting Study _____			
Interconnection Facilities Studies _____			
Other Studies _____			
TOTAL CONSULTANT AND STUDY COSTS _____			
SITE COSTS			
Land _____			
Offsite Costs (electricity, gas, sewer, water, and roads to the fence line) _____			
Excavation and Grading _____			
Permits and Licenses _____			
Easements and Rights of Way _____			
Other Site Related Expenses _____			
TOTAL SITE COSTS _____			
GENERAL PLANT AND EQUIPMENT			
GENERATING EQUIPMENT			
Gas Turbines _____			
Steam Turbines _____			
Heat Recovery Steam Generator _____			
Selective Catalytic Reduction _____			
Transformer _____			
Other Plant Equipment _____			
TOTAL EQUIPMENT CONTRACTS _____			
SWITCH YARD/SUBSTATION EQUIPMENT _____			
TRANSMISSION LINES & EQUIPMENT _____			
GAS INTERCONNECTION (Pipeline & Fuel Metering Station) _____			
COOLING TOWER _____			
WATER TREATMENT FACILITIES _____			
TOTAL GENERAL PLANT AND EQUIPMENT _____			
Engineering, Procurement and Construction (EPC) Contracts¹			
EPC Project Management Fees _____			
Construction Contract _____			
Foundation Contract _____			
Mechanical Installation Contract _____			
Structural Steel Installation _____			
Gas Turbine and Steam Turbine Installation _____			
Electrical Installation _____			
Other EPC Contracts _____			
TOTAL EPC CONTRACT _____			
OTHER COSTS AND CAPITALIZED INTERESTS			
Capitalized Allocated Overhead Costs _____			
Insurance _____			
Construction Financing Costs _____			
Property and Other Taxes _____			
Other Costs _____			
TOTAL OTHER COSTS _____			
TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)² _____			
TOTAL BUDGETED PROJECT COST _____			

¹ Submit copies of EPC contracts.² Total Construction Work In Progress should equal amount reported on Schedule B.
Use additional sheets as necessary.

2007**SCHEDULE C — Plant Description and Other Data**

COMPANY NAME		SBE NO.	
PLANT NAME			
PLANT TYPE	SITE SIZE (in acres)	CALIFORNIA ENERGY COMMISSION ID NO.	
PHYSICAL LOCATION OF PLANT			
STREET			
CITY	COUNTY	ZIP CODE	
YEAR PLANT WAS PURCHASED OR BUILT	NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE		
YEAR PLANT ORIGINALLY PLACED IN SERVICE	NO. OF GENERATING UNITS (including peakers)	YEAR LAST UNIT INSTALLED	UNIT NO.

LAND, IMPROVEMENTS, EASEMENTS AND RIGHTS OF WAY**As of January 1, 2007, did you own or lease:**

YES NO

Land and improvements outside the plant site	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Gas Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Water Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Power Line Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Substation Easements	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Other Rights of Way (describe)	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
_____	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
_____	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>

Note: Only submit BOE-551, *Statement of Land Changes*, for the foregoing items if they have not been previously reported to the Board.

2007

SCHEDULE C-1 — Monthly Plant Electric Generation, Sales and Fuel Usage Data

(Information must reconcile with CEC 1304 Quarterly Reports for 2006)

COMPANY NAME				SBE NO.	
DESCRIPTION	GROSS GENERATION	NET GENERATION	ELECTRICITY SOLD	SALES REVENUE	AVERAGE ELECTRICITY PRICE PER MWH
UNIT MEASURE	MWH	MWH	MWH	\$	\$/MWH
CALENDAR YEAR 2006					
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
TOTAL					
DESCRIPTION	FUEL CONSUMED	TOTAL FUEL COST	VOLUME OF STEAM SOLD	TOTAL STEAM REVENUE	TOTAL HEAT REVENUE
UNIT MEASURE	MMBTU	\$	_____¹	\$	\$
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
TOTAL					

¹ Enter the unit of measure.

2007**SCHEDULE C-2 — Bilateral Contract Information**

COMPANY NAME	SBE NO.
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ELECTRICITY BILATERAL CONTRACT(S) INFORMATION

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION

NAME OF STEAM CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF HEAT CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

2007**SCHEDULE D — Power Unit Data**

COMPANY NAME _____

SBE NO. _____

PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2007

DESCRIPTION	ENTER POWER UNIT IDENTIFICATION NO. BELOW					TOTAL ¹
	_____	_____	_____	_____	_____	
UNIT DESCRIPTION						
1. Prime Mover Type (use CEC two-letter code) _____						
2. Operating Status (use one of the CEC 8 categories) _____						
3. Reliability Must Run Unit (RMR) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. Peaker Unit? _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. Year Unit Placed in Service _____						
6. CEC Capacity Rating _____						

PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2006

GENERATION INFORMATION						
7. Open Market Generation _____						
8. Contract Generation _____						
9. Capacity Generation _____						
10. Tolling Generation _____						
11. RMR Generation _____						
12. Ancillary Generation _____						
13. Peaker Generation _____						
14. Other Electricity Generation _____						
15. Net Generation (lines 7 thru 14) _____						
16. ADD: Parasitic Load and/or Line Loss _____						
17. Other Adjustments _____						
18. Gross Electricity Generation (line 15 thru 17) _____						
OUTAGES INFORMATION (NOT MAJOR OVERHAUL)						
19. Maintenance Hours (explain on separate sheet) _____						
20. Forced Outage Hours (explain on separate sheet) _____						
21. Planned Outage Hours _____						
PERCENTAGES						
22. Available Percentage _____						
23. Capacity Factor _____						
STATION FUEL INFORMATION						
24. Fuel Burned or Used (specify unit of measure _____)						
25. Hours Connected to Load _____						
26. Station Heat Rate (BTU/MWH) _____						
27. Total Volume of Primary Fuel Used _____						
28. Primary Fuel Costs _____						
29. Total Volume Secondary Fuel Used _____						
30. Secondary Fuel Cost _____						
MAJOR OVERHAUL IN 2006						
31. Scheduled Hours Off-Line _____						
32. Cost of Scheduled Overhaul _____						
33. Unscheduled Hours Off-Line _____						
34. Cost of Unscheduled Overhaul _____						

PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2007

SCHEDULED MAJOR OVERHAUL IN NEXT 10 YEARS						
35. First Overhaul (year) _____						
36. First Overhaul (cost) _____						
37. Second Overhaul (year) _____						
38. Second Overhaul (cost) _____						
39. Third Overhaul (year) _____						
40. Third Overhaul (cost) _____						

¹ If there is more than one page, "Total" is for all units, not the page total. (Total amounts for generation and fuel usage must reconcile with quarterly CEC 1304 reports.)
Use additional sheets as necessary.

2007**SCHEDULE D-1 — Additional Power Unit Data****Note:** This schedule should be left blank if there are no changes from Power Unit Data reported for lien date 2006.

COMPANY NAME _____

SBE NO. _____

PROVIDE THE FOLLOWING DATA PER GENERATION UNIT - CALENDAR YEAR 2006

DESCRIPTION	ENTER GENERATION UNIT IDENTIFICATION NO. BELOW				
	_____	_____	_____	_____	_____
Gas Turbine					
Model _____					
Manufacturer _____					
CEC Rating _____					
Heat Rate _____					
Cooling Type _____					
NOx Reduction _____					
Steam Turbine					
Model _____					
Manufacturer _____					
CEC Rating _____					
Stages _____					
HRSG					
Model _____					
Manufacturer _____					
Duct Fired _____					

1. Was there a change in operating status from 1999 to January 1, 2007?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
If yes, describe on a separate attachment.	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included
2. Are there changes in operating status planned within the next 10 years?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
If yes, describe on a separate attachment.	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included	<input type="checkbox"/> Attachment Included

2007

SCHEDULE E — Generation and Other Equipment Located at Non-Owned Sites

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

Note: Do not include equipment leased to others.

2007

SCHEDULE F — Land, Improvements and Personal Property Located at Owned Sites
(Outside the Plant)

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF PROPERTY	COST	ADDRESS OF PROPERTY	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

Note: Do not include equipment leased from others.

2007**SCHEDULE G — Statement of Affiliations and Contracts**

COMPANY NAME		SBE NO.
ITEM NO.	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, ATTACH A COPY OF THE AGREEMENT <input type="checkbox"/> Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, EXPLAIN <input type="checkbox"/> Attachment Included

2007**SCHEDULE H — Operating Cash Flow Projections (1 of 3)**

COMPANY NAME _____

SBE NO. _____

	2007	2008	2009	2010	2011
ANNUAL PROJECTIONS					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
REVENUE					
Open Market Generation & Revenues (1) _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Peaker Generation & Revenues (1) _____					
Other Electric Generation & Revenues _____					
TOTAL GENERATION REVENUES _____					
PRODUCTION EXPENSES					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul _____					
Fixed Expenses _____					
TOTAL PRODUCTION EXPENSES _____					
NET OPERATING INCOME _____					

(1) Based on Annual Projections of Generation and Price Per MWH.

(2) Based on Annual Projections of Generation, Heat Rate & Gas Price.

2007**SCHEDULE H — Operating Cash Flow Projections (2 of 3)**

COMPANY NAME _____

SBE NO. _____

	2012	2013	2014	2015	2016
ANNUAL PROJECTIONS					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
REVENUE					
Open Market Generation & Revenues (1) _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Peaker Generation & Revenues (1) _____					
Other Electric Generation & Revenues _____					
TOTAL GENERATION REVENUES _____					
PRODUCTION EXPENSES					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul _____					
Fixed Expenses _____					
TOTAL PRODUCTION EXPENSES _____					
NET OPERATING INCOME _____					

(1) Based on Annual Projections of Generation and Price Per MWH.

(2) Based on Annual Projections of Generation, Heat Rate & Gas Price.

2007**SCHEDULE H — Operating Cash Flow Projections (3 of 3)**

COMPANY NAME _____

SBE NO. _____

	2017-2021	2022-2026	2027-2031
ANNUAL PROJECTIONS			
Baseload/Load Following			
MWH Generated & Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
Peaker			
MWH Generated & Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
REVENUE			
Open Market Generation & Revenues (1) _____			
Contract Generation			
Capacity Payments _____			
Tolling Generation & Revenues _____			
Variable O & M Reimbursements _____			
Other Reimbursements _____			
Total Contract Revenues _____			
RMR Generation & Revenues _____			
Ancillary Generation & Revenues _____			
Peaker Generation & Revenues (1) _____			
Other Electric Generation & Revenues _____			
TOTAL GENERATION REVENUES _____			
PRODUCTION EXPENSES			
Fuel Expense (2) _____			
Other Production Expenses _____			
O&M Expenses (Excluding Major Maintenance) _____			
Major Maintenance/Overhaul _____			
Fixed Expenses _____			
TOTAL PRODUCTION EXPENSES _____			
NET OPERATING INCOME _____			

(1) Based on Annual Projections of Generation and Price Per MWH.

(2) Based on Annual Projections of Generation, Heat Rate & Gas Price.